

April 26, 2021

Mr. Austin F. Callwood, Director Division of Environmental Protection Department of Planning & Natural Resources 45 Mars Hill Frederiksted, V.I. 00840-4474

SUBJECT: No. 8 Flare H₂S Exceedances – April 19, 2021 to April 22, 2021

Dear Mr. Callwood:

This letter is submitted in compliance with Condition No. 2.4.5.1 of Limetree Bay Title V permit as a follow-up to the email notifications to Ms. Verline Marcellin of the Division of Environmental Protection on April 19, 2021 at 9:41 AM and 5:13 PM regarding the H₂S exceedances at the No. 8 Flare.

The Continuous Emissions Monitoring System (CEMS) recorded H₂S concentrations in the No. 8 Flare header in excess of 0.1 gr/dscf (162 ppm) based on a 3-hr rolling average (ref. Title V permit condition 3.2.5.5 & 3.2.5.6) intermittently from April 19, 2021 to April 22, 2021.

The following table provides 1-hr and 3-hr H₂S concentrations at the No. 8 Flare during the exceedance events.

Source Parameter Unit		FLARE08	Source Parameter Unit		FLARE08 H2SPPMD (PPM)	
		H2SPPMD (PPM)				
04/19/21	05:00	71.9	04/20/21	05:00	2,828.1	
04/19/21	06:00	158.4	04/20/21	06:00	2,339.0	
04/19/21	07:00	162.7	04/20/21	07:00	2,122.1	
04/19/21	08:00	162.5	04/20/21	08:00	2,172.8	
04/19/21	09:00	76.1	04/20/21	09:00	1,788.1	
04/19/21	10:00	106.9	04/20/21	10:00	1,828.2	
04/19/21	11:00	102.5	04/20/21	11:00	1,748.4	
04/19/21	12:00	103.9	04/20/21	12:00	1,517.4	
04/19/21	13:00	73.8	04/20/21	13:00	1,348.4	
04/19/21	14:00	92.8	04/20/21	14:00	1,296.9	
04/19/21	15:00	84.7	04/20/21	15:00	1,540.2	
04/19/21	16:00	557.8	04/20/21	16:00	2,148.4	
04/19/21	17:00	2,736.7	04/20/21	17:00	2,533.5	
04/19/21	18:00	3,094.9	04/20/21	18:00	2,405.3	
04/19/21	19:00	2,630.7	04/20/21	19:00	1,775.0	
04/19/21	20:00	1,844.4	· 04/20/21	20:00	1,384.2	
04/19/21	21:00	9,569.6	04/20/21	21:00	1,295.6	
04/19/21	22:00	20,675.3	04/20/21	22:00	1,309.0	
04/19/21	23:00	31,546.5	04/20/21	23:00	1,356.3	
04/20/21	00:00	36,997.7	04/21/21	00:00	1,227.1	
04/20/21	01:00	39,475.7	04/21/21	01:00	1,289.7	
04/20/21	02:00	38,784.1	04/21/21	02:00	2,167.7	
04/20/21	03:00	26,777.5	04/21/21	03:00	2,147.5	
04/20/21	04:00	13,932.6	04/21/21	04:00	2,272.4	



Sour	ce	FLARE08 H2SPPMD (PPM)
Param Uni		
04/22/21	05:00	1,612.1
04/22/21	06:00	2,051.2
04/22/21	07:00	2,701.0
04/22/21	08:00	3,328.4
04/22/21	09:00	3,342.6

Sour	ce	FLARE08	
Param Uni		H2SPPMD (PPM)	
04/22/21	10:00	4,046.5	
04/22/21	11:00	3,451.0	
04/22/21	12:00	2,961.5	
04/22/21	13:00	1,361.1	
04/22/21 14:00		866.8	

Sour	ce	FLARE08	
Param Uni	_,_,	H2SPPMD (PPM)	
04/22/21	15:00	472.5	
04/22/21	16:00	197.1	
04/22/21	17:00	39.4	

On April 19th, the Coker unit was starting up and off gases generated were vented to the flare until the wet gas compressor was successfully brought online. The wet gas compressor was brought online around 1:34 AM on April 20th and the H₂S in the flare decreased as startup progressed. Since the H₂S level did not decrease below the emission limit once startup of the wet gas compressor was complete, Operations immediately began their search for another source of the H₂S by methodically isolating each unit's battery flare valves. On April 21st, Operations discovered a malfunctioning pressure safety valve (PSV) on the low-pressure flash drum (D-4603) at the No. 6 Distillate Desulfurizer Unit (DD6). The PSV was taken out of service for maintenance.

If you have any questions or need additional information, please contact Maria Aloyo at (340) 692-3781.

Sincerely,

Neil Morgan

VP, Refinery and General Manager Limetree Bay Refining, LLC

Electronic copy: Verline Marcellin (DPNR)